

### H<sub>2</sub>S REMOVAL ADSORBENTS

Simple, effective, and customized fixed-bed purification solutions





# OUTSTANDING HYDROGEN SULFIDE REMOVAL

Schlumberger is a world leader in providing cost-effective solutions for the removal of contaminants from gaseous and light liquid hydrocarbon streams using fixed-bed technology. Schlumberger technology is used to treat nearly 3 trillion cubic feet of gas per year with in excess of 1,500 applications in more than 30 countries.

Schlumberger treatments mitigate the asset integrity, health, safety, and environmental risks created by highly toxic and corrosive hydrogen sulfide ( $H_2S$ ) fixed-bed technology for the global energy, environmental, and water treatment markets.

#### Setting the standard in H<sub>2</sub>S removal

As part of the CURE portfolio of chemical-based technologies that react with and remove production impurities and risks, Schlumberger offers two primary product lines for removal of  $H_2S$  from gas: SULFATREAT\* granular iron oxide—based  $H_2S$  adsorbents and SELECT FAMILY\* mixed metal oxide—based hydrogen sulfide adsorbents.

Both SULFATREAT and SELECT FAMILY adsorbents are used in fixed-bed processes that are cost effective and easy to operate and require minimal operator attention.

Nonhazardous SULFATREAT adsorbents are the industry's leading adsorbents for treatment of water-saturated gas, and SELECT FAMILY adsorbents are engineered using enhanced porosity control for improved activity. These products facilitate greater flexibility in system design, and formulations are available for treatment of both dry and water-saturated gas.









# CUSTOMIZED TREATMENTS. OPTIMIZED H<sub>2</sub>S REMOVAL.

Using its unrivaled global expertise, Schlumberger designs treatment systems that address specific process conditions. Gas or vapor moves through the bed in a downflow design, and liquids are treated in an upflow configuration. The  $\rm H_2S$  contaminants then chemically react with the adsorbent, forming a stable by-product. The flexibility of the treatment process enables the system to adapt to changes in operating conditions, often without additional equipment or retrofitting.

Tailored support ranges from basic media provision through to a fully engineered technical solution comprising basic system design, media supply, detailed engineering, fabrication packages, equipment supply, and spent-media handling.

#### Single-vessel configuration

The most basic system design includes a single vessel in which the inlet contaminant concentration at the beginning of bed life is reduced to nondetectable levels at the outlet. Over time, the outlet contaminant concentration gradually increases to a specified level that indicates the need for replacement. Temporary bypass of the vessel or interruption of gas flow is briefly necessary to replace the reactant media.

#### Lead-lag vessel configuration

The most cost-effective operating mode in a continuous  $H_2S$  removal process is a lead-lag vessel configuration, which provides the greatest operating flexibility and enables full utilization of the media, improving overall removal efficiency by as much as 20%.

Gas flows through the lead bed then through the lag bed. When the lead bed becomes spent, it is taken offline and changed. During the short time that this takes, the online bed is treating the full gas flow.

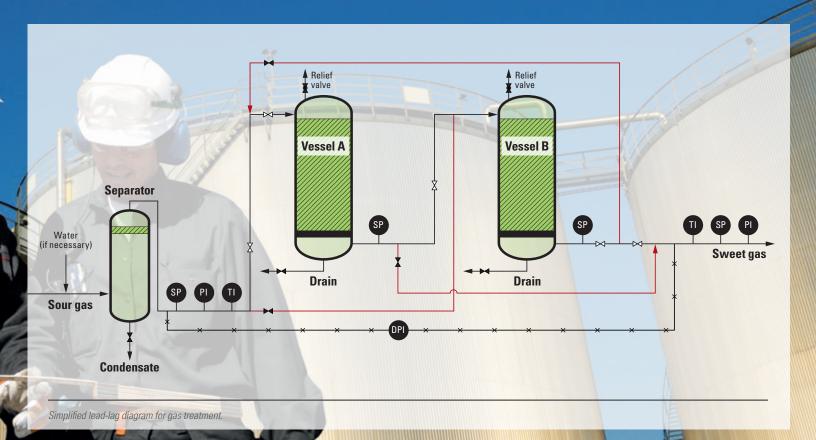
When the new media has been installed, the vessels are switched. The lag bed now becomes the lead bed, and the lead bed is put into the lag position. Operators are able to maximize the capacity of the beds to remove the  $H_2S$ , ensuring optimal use of the absorbent.

#### Separator and water injection

Upstream of the vessels, the installation requires an inlet separator with a high-efficiency demister to remove free liquids from the gas.

A water injection system upstream of the separator is highly recommended if the selected chemistry requires water-vapor-saturated gas.





## FLEXIBLE, FULLY SUPPORTED SOLUTIONS

Years of experience across diverse applications and markets give Schlumberger unrivaled resources and expertise to design a purification treatment solution to suit any operator's specific requirements.

#### Monitoring

Computer modeling provides information on predicted performance parameters, with bed loading determined by flow and contaminant levels.

Typically, outlet levels of H<sub>2</sub>S rise gradually at the end of the bed's life, indicating the need for replacement.

Optional monitoring around the treatment system envelope can include gas temperature and differential pressure measurement. These measurements are used to confirm anticipated design operating conditions and the impact of changes over time.

#### Changeouts and disposal

Catalyst handling specialists are recommended for changeouts. Schlumberger experts will identify the best option for recycling or disposing of spent material and can provide support with this process as required. Disposal routes are well established, and personnel are available for onsite installation and removal support.

#### Quality assurance and technical support

All products are manufactured to stringent quality specifications. Customized software modeling and performance predictability enable the development of best-fit system design and operation for each application supported by highly trained personnel at every stage.

Schlumberger has dedicated specialist laboratories for the research, development, and testing of fixed-bed absorbent media and alternative purification systems. As part of a global network of advanced oilfield research and development laboratories, these world-class facilities offer customers fast access to new product developments.



### HIGH-PERFORMANCE ADSORBENTS FOR DRY AND WATER-SATURATED GAS

#### SULFATREAT adsorbents

Schlumberger highly effective and nonhazardous SULFATREAT granular adsorbents are the industry's leading adsorbents for the treatment of water-saturated gas, with principal products including

- SULFATREAT CHP\* granular iron oxide—based H<sub>2</sub>S adsorbents
- SULFATREAT 410CHP\* and SULFATREAT 2242\* reducedpressure-drop iron oxide—based H<sub>2</sub>S adsorbents
- SULFATREAT XLP-EZ\* extended-life, simplified-changeout iron oxide—based H<sub>2</sub>S adsorbent.

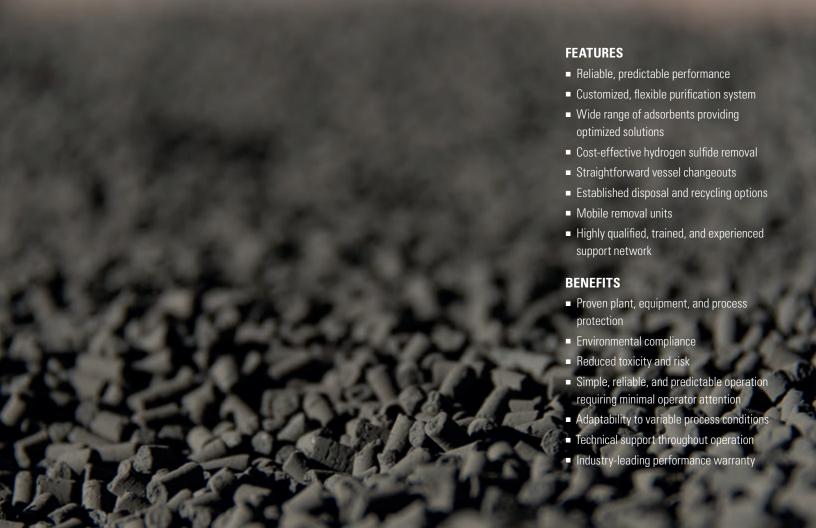
#### SELECT FAMILY adsorbents

SELECT FAMILY adsorbents are engineered using enhanced porosity control for optimized results and enable maximum flexibility in system design with formulations available for the treatment of dry and water-saturated gas. Principal products include

- SELECT HP\* and SELECT PREMIUM\* mixed metal oxide—based H<sub>2</sub>S adsorbents
- SELECT XLP\* extended-life iron oxide—based
   H<sub>2</sub>S adsorbent.

#### Pioneering adsorbents for H<sub>2</sub>S removal from liquids

As global leaders with an established reputation for innovation in the oilfield, Schlumberger offers SULFATREAT HC\* granular iron oxide—based  $\rm H_2S$  adsorbent and SELECT HC\* mixed metal oxide—based  $\rm H_2S$  adsorbent products for the cost-effective and efficient removal of  $\rm H_2S$  from light liquid hydrocarbons, restoring and optimizing flow performance.





#### **Case Study**

### OPTIMIZING PLANT PERFORMANCE WITH THE COST-EFFECTIVE REMOVAL OF H<sub>2</sub>S FROM CO<sub>2</sub> OFF-GAS STREAM

#### **CHALLENGE**

Late in construction of the world's largest renewable diesel plant, a hazardous operations (HAZOP) study revealed the  $H_2S$  load in the off-gas increased significantly during planned equipment maintenance. The operator had not accounted for this surge in the original plant design. SULFATREAT adsorbent had been selected to remove trace amounts of  $H_2S$  from the  $CO_2$  off-gas stream. The surge necessitated a redesign of the  $H_2S$  removal system.

#### **SOLUTION**

Schlumberger determined an integrated media configuration comprising SULFATREAT and SELECT FAMILY adsorbents would be cost effective, secure, flexible, and practical. It would also ensure maximum system protection from the increased H<sub>2</sub>S load encountered during surge conditions.

#### RESULTS

Efficient bulk H₂S removal was achieved using SULFATREAT 410CHP adsorbents in the lead bed. SELECT HP adsorbents were used in the lag and polishing reactors, optimizing plan reliability. Schlumberger provided onsite assistance during the reactor loading. Regular contact and technical support have ensured optimal system performance.

## UNLOCK POTENTIAL OPTIMIZE PRODUCTION

A full service offering to maintain and restore full production.

Schlumberger production technology specialists deliver targeted, integrated strategies that help to decisively remediate production issues such as deposit formation and naturally occurring gases, enabling customers to restore and improve flow performance and revenue while avoiding costly repairs and shutdowns.

Firmly established at the forefront of technology, Schlumberger has a full service offering that integrates pioneering chemical and process solutions, equipment, and software with unrivaled technical expertise.

Working with the world's largest oilfield services provider, customers benefit from a truly unique combination of outstanding technological capabilities and improve their understanding of how to successfully address production challenges in an increasingly competitive marketplace.

The team's global footprint and extensive suite of technologies helps customers to reliably and efficiently maximize production—regardless of system complexities or geography.



## **UNLOCK POTENTIAL**OPTIMIZE PRODUCTION



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